

# Algerian Energy Planning According to the INPRO Methodology

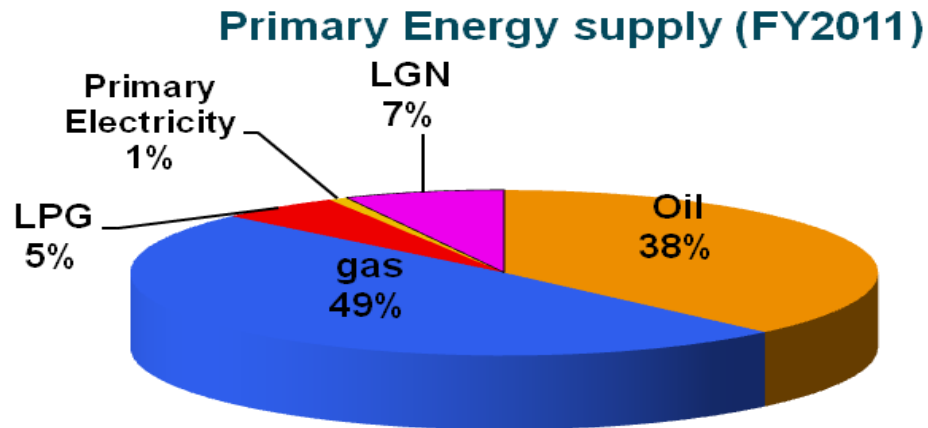
Presented by  
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Algerian Atomic Agency Commission

# Algerian Energy Sector



# Algerian Energy Situation

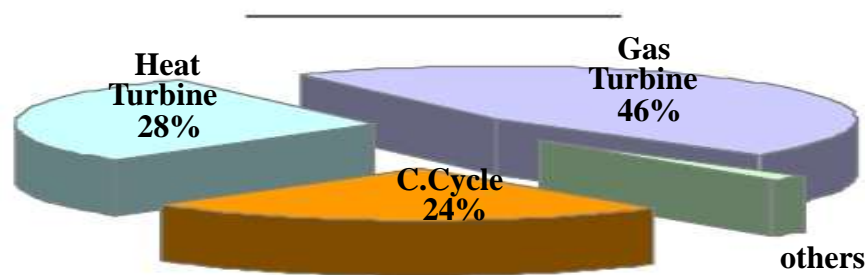
**Algeria is 100% energy self-sufficient country.**



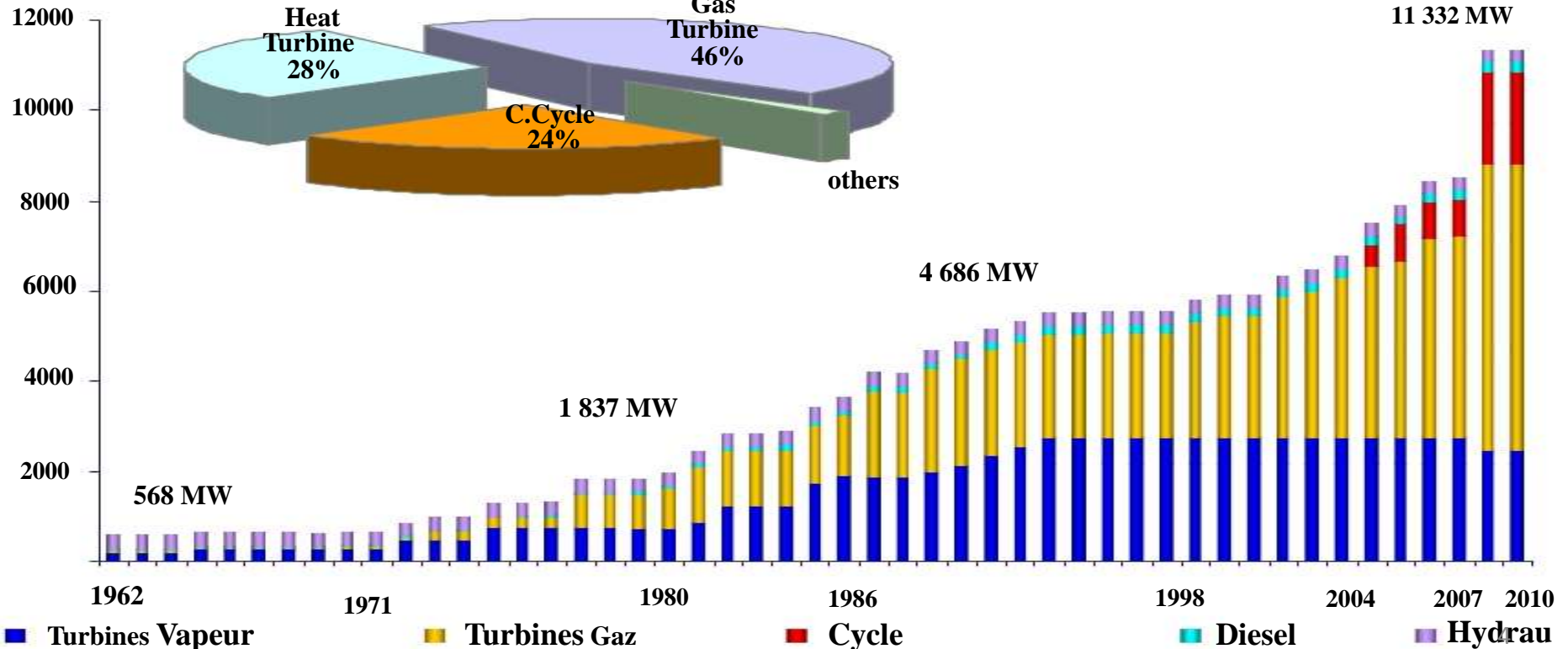
# Energy Generation Capacity

The total generation capacity has reached 11,300 MW in 2010  
 Combined Cycle was introduced in 2005

Production Breakdown



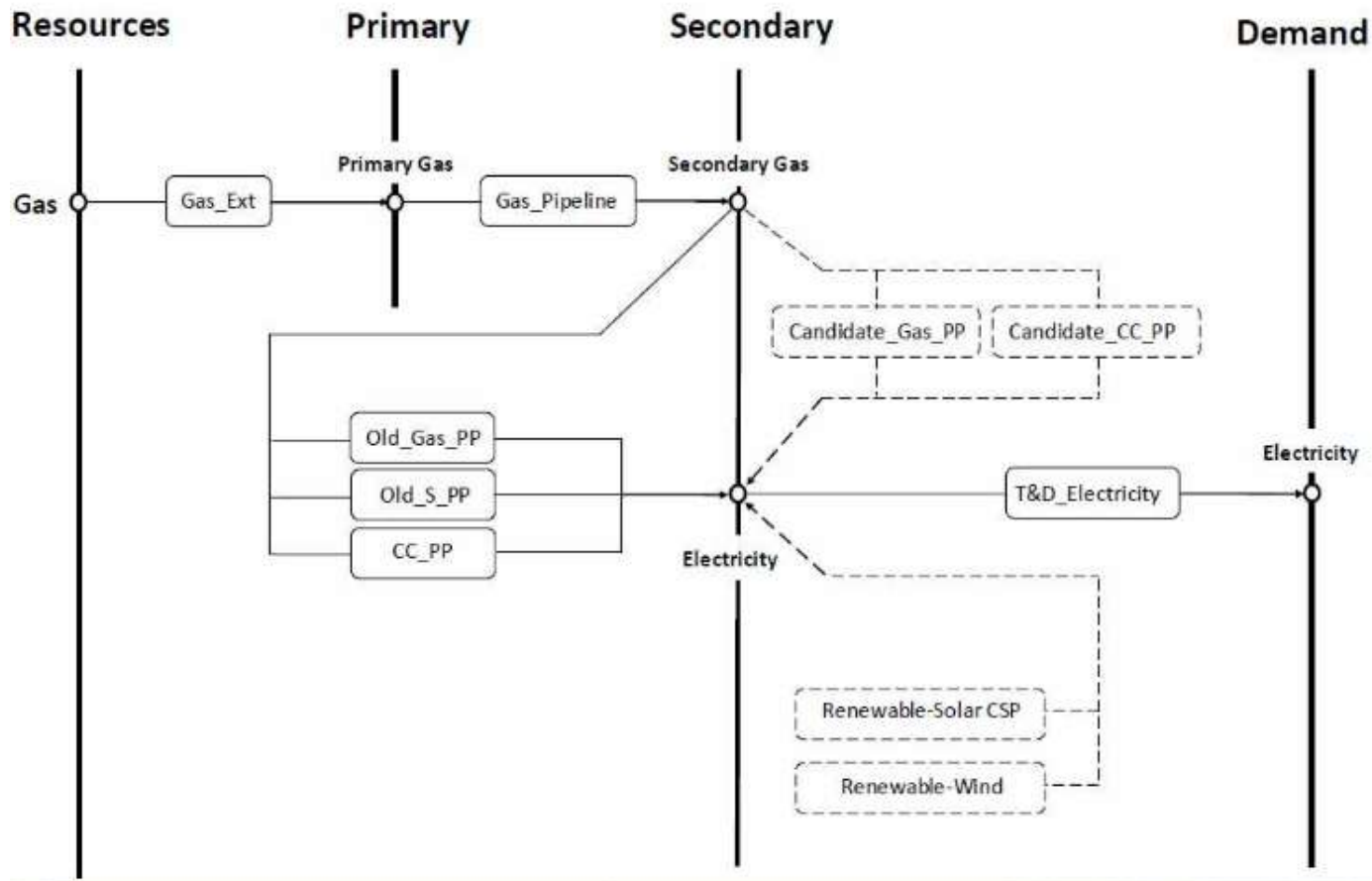
2010 :  
 11 332 MW



■ Turbines Vapeur    ■ Turbines Gaz    ■ Cycle    ■ Diesel    ■ Hydraul

# Energy planning using MESSAGE

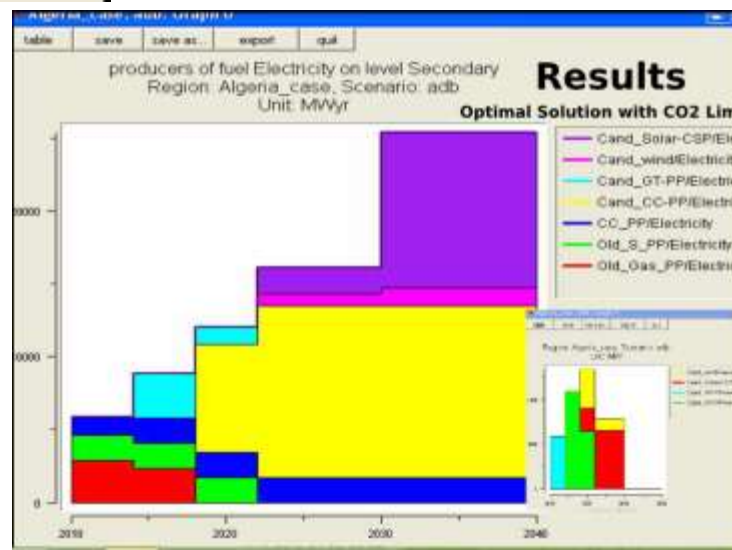
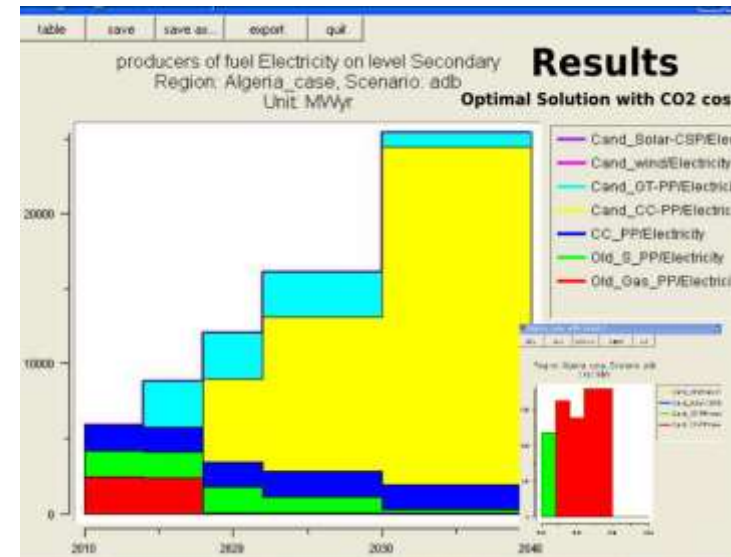
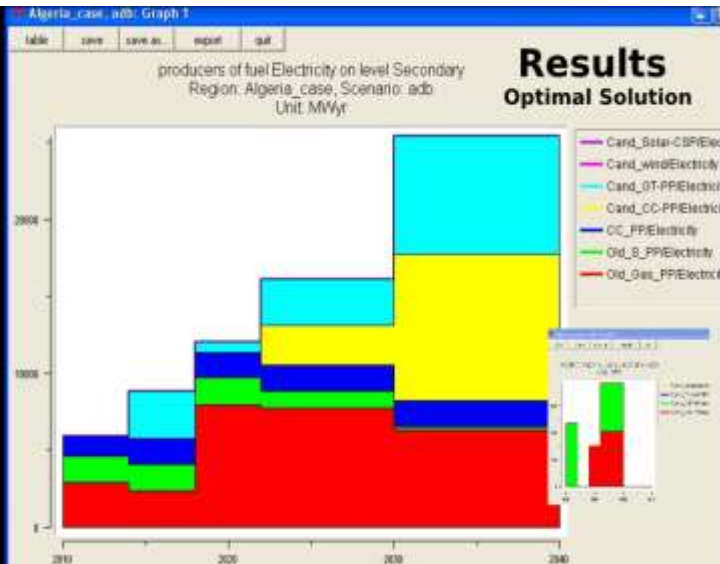
- Energy chain modeling



# Energy planning using MESSAGE

- Energy planning scenarios
  - Scenario 1: Base case
  - Scenario 2: Considering the penalty on CO<sub>2</sub> emission
  - Scenario 3: Considering CO<sub>2</sub> emission limit

# Energy planning using MESSAGE



## Optimal Solution: Scenario 1

	Gas P-P (MWyr)			Combined Cycle (MWyr)			Steam P-P (MWyr)	Renewables (MWyr)			Total (MWyr)	CO2 emissions Mton/yr
	Old	New	Total	Old	New	Total		Solar CSP	Wind	Total		
2010	2870	0	<b>2870</b>	1284	0	<b>1284</b>	<b>1728</b>	0	0	<b>0</b>	<b>5882</b>	<b>64</b>
2014	2345	3051	<b>5396</b>	1700	0	<b>1700</b>	<b>1728</b>	0	0	<b>0</b>	<b>8824</b>	<b>96</b>
2018	7945	651	<b>8596</b>	1700	0	<b>1700</b>	<b>1728</b>	0	0	<b>0</b>	<b>12024</b>	<b>138</b>
2022	7709	3051	<b>10759</b>	1700	2580	<b>4280</b>	<b>1088</b>	0	0	<b>0</b>	<b>16127</b>	<b>175</b>
2030	6272	7746	<b>14018</b>	1700	9549	<b>11249</b>	<b>205</b>	0	0	<b>0</b>	<b>25472</b>	<b>253</b>

## Optimal Solution: Scenario 2

	Gas P-P (MWyr)			Combined Cycle (MWyr)			Steam P-P (MWyr)	Renewables (MWyr)			Total (MWyr)	CO2 emissions Mton/yr
	Old	New	Total	Old	New	Total		Solar CSP	Wind	Total		
2010	2454	0	<b>2454</b>	1700	0	<b>1700</b>	<b>1728</b>	0	0	<b>0</b>	<b>5882</b>	<b>62</b>
2014	2345	3051	<b>5396</b>	1700	0	<b>1700</b>	<b>1728</b>	0	0	<b>0</b>	<b>8824</b>	<b>96</b>
2018	4	3051	<b>3055</b>	1700	5541	<b>7241</b>	<b>1728</b>	0	0	<b>0</b>	<b>12024</b>	<b>108</b>
2022	37	3051	<b>3087</b>	1700	10252	<b>11952</b>	<b>1088</b>	0	0	<b>0</b>	<b>16127</b>	<b>136</b>
2030	34	1044	<b>1078</b>	1700	22489	<b>24189</b>	<b>205</b>	0	0	<b>0</b>	<b>25472</b>	<b>194</b>

## Optimal Solution: Scenario 3

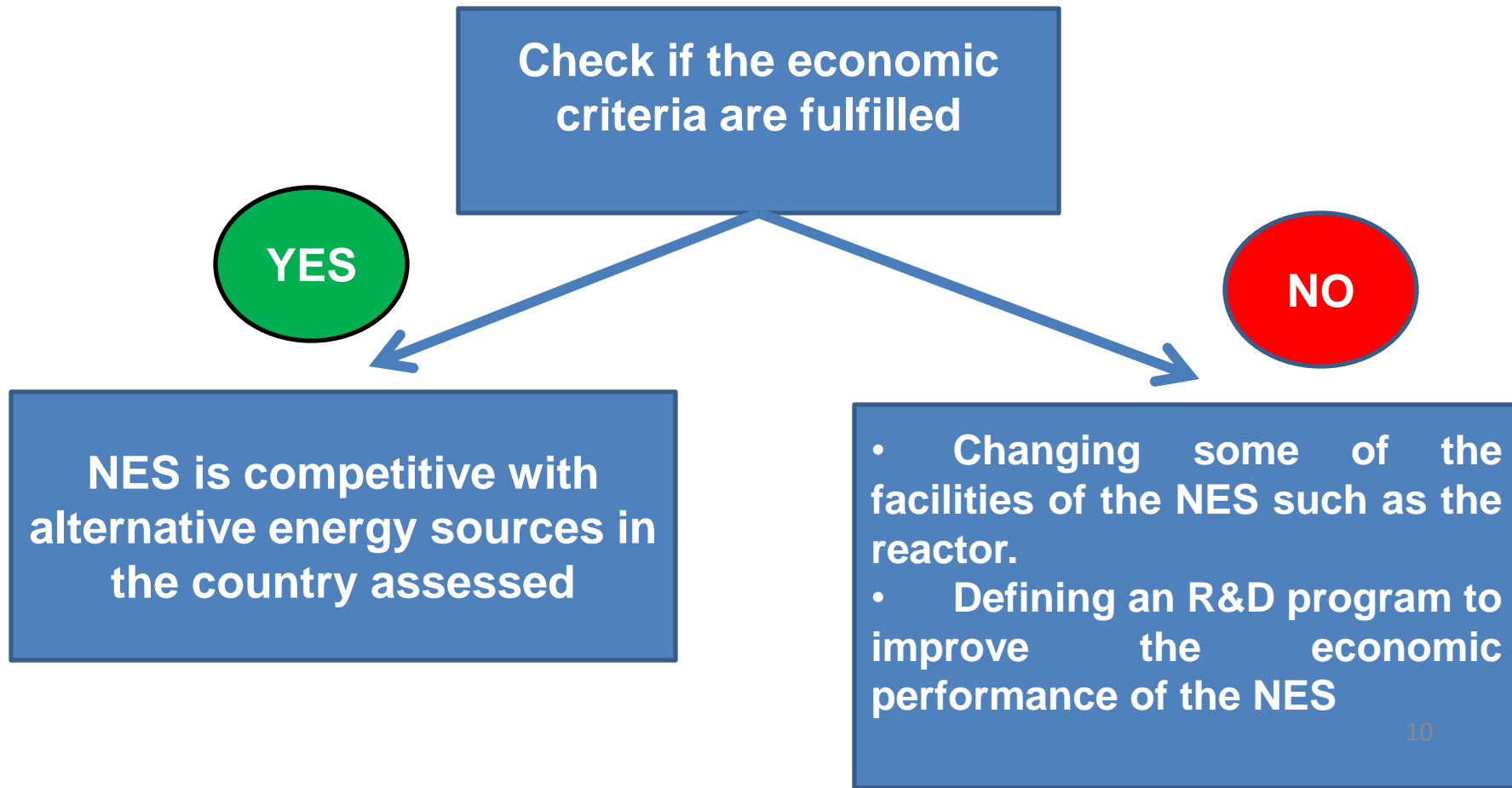
	Gas P-P (MWyr)			Combined Cycle (MWyr)			Steam P-P (MWyr)	Renewables (MWyr)			Total (MWyr)	CO2 emissions Mton/yr
	Old	New	Total	Old	New	Total		Solar CSP	Wind	Total		
2010	2870	0	<b>2870</b>	1284	0	<b>1284</b>	1728	0	0	<b>0</b>	<b>5882</b>	<b>64</b>
2014	2345	3051	<b>5396</b>	1700	0	<b>1700</b>	1728	0	0	<b>0</b>	<b>8824</b>	<b>96</b>
2018	0	1170	<b>1170</b>	1700	7425	<b>9125</b>	1728	0	0	<b>0</b>	<b>12024</b>	<b>100</b>
2022	0	0	<b>0</b>	1700	11814	<b>13514</b>	0	1816	798	<b>2614</b>	<b>16127</b>	<b>100</b>
2030	0	0	<b>0</b>	1700	11814	<b>13514</b>	0	10699	1260	<b>11958</b>	<b>25472</b>	<b>100</b>



# Overview of INPRO Economics Methodology

# Overview of INPRO Economics Methodology

**Before the energy planning...**



# Overview of INPRO Economics Methodology

## **After the energy planning...**

INPRO assessment results provide additional information through a study of the sensitivity of important economic parameters and added transparency of the economic results.

# Overview of INPRO Economics Methodology

One basic principle

Energy and related products and services from NES shall be affordable and available.

# Overview of INPRO Economics Methodology

- User Requirements

User Requirements	Criterion
Cost of NES should be competitive	$C_N \leq k * C_A$
Ability to finance all stages of NES	Attractiveness of investment
	Investment limit
Investment risk	Maturity of design
	Construction schedule
	Uncertainty of economic input parameters
	Political environment
Flexibility	Flexibility to different market

THANK YOU FOR  
YOUR ATTENTION

